GENERAL ASSEMBLY OF NORTH CAROLINA SESSION 2009

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SENATE BILL 836*

House Committee Substitute Favorable 8/6/09 House Committee Substitute #2 Favorable 6/10/10 House Committee Substitute #3 Favorable 6/22/10 Fifth Edition Engrossed 6/23/10

| Short Title: | Oil Spill Liability, Response, & Preparedness. | (Public) |
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| Sponsors: | | |
| Referred to: | | |
| | March 25, 2009 | |

A BILL TO BE ENTITLED

1 2 AN ACT TO: (1) CLARIFY LIABILITY FOR DAMAGES CAUSED BY THE DISCHARGE 3 OF NATURAL GAS, OIL, OR DRILLING WASTE INTO STATE COASTAL FISHING 4 WATERS OR OFFSHORE WATERS; (2) PROVIDE FOR THE REVIEW OF INFORMATION REQUIRED FOR A PROPOSED OFFSHORE FOSSIL FUEL 5 6 FACILITY IN ORDER TO DETERMINE CONSISTENCY WITH STATE GUIDELINES 7 THE COASTAL AREA; (3) DIRECT THE COASTAL RESOURCES FOR 8 COMMISSION TO REVIEW EXISTING LAWS AND REGULATIONS THAT 9 PERTAIN TO OFFSHORE ENERGY EXPLORATION AND PRODUCTION IN LIGHT OF THE EXPLOSION, SINKING, AND SUBSEQUENT DISCHARGE OF OIL FROM 10 THE BRITISH PETROLEUM DEEPWATER HORIZON OFFSHORE DRILLING RIG; 11 12 (4) DIRECT THE DEPARTMENT OF CRIME CONTROL AND PUBLIC SAFETY TO 13 IMMEDIATELY REVIEW AND UPDATE THE STATE OIL SPILL CONTINGENCY 14 PLAN IN ORDER TO PREPARE THE STATE IN THE EVENT THAT OIL 15 DISCHARGED FROM THE BRITISH PETROLEUM DEEPWATER HORIZON 16 OFFSHORE DRILLING RIG IS TRANSPORTED BY CURRENTS OR OTHER 17 MECHANISMS TO THE NORTH CAROLINA COAST: AND (5) DIRECT THE 18 DEPARTMENT OF ENVIRONMENT AND NATURAL RESOURCES TO REVIEW 19 LIMITATIONS ON RECOVERY BY THE STATE FOR DAMAGE TO PUBLIC 20 RESOURCES AND FOR THE COST OF OIL OR OTHER HAZARDOUS SUBSTANCE 21 CLEANUP ESTABLISHED PURSUANT TO G.S. 143-215.89.

- 22 The General Assembly of North Carolina enacts: 23
 - SECTION 1.(a) G.S. 143-215.89 reads as rewritten:
- 24 "§ 143-215.89. Multiple liability for necessary expenses. expenses; limit on State recovery.

25 (a) Any person liable for costs of cleanup of oil or other hazardous substances under 26 this Part shall have a cause of action to recover such costs in part or in whole from any other person causing or contributing to the discharge of oil or other hazardous substances into the 27 28 waters of the State, including any amount recoverable by the State as necessary expenses.

The total recovery by the State for damage to the public resources pursuant to 29 (b) G.S. 143-215.90 and for the cost of oil or other hazardous substances cleanup, arising from any 30 31 discharge, shall not exceed the applicable limits prescribed by federal law with respect to the 32 United States government on account of such discharge. The limitations on recovery referenced in this subsection shall not apply to damages recoverable pursuant to G.S. 143-215.94CC." 33



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| | SECT | TION 1 | .(b) G.S. | 143-215.94BB reads as rewritten: | |
| "§ 1 | 143-215.94BB | | . , | | |
| - | | | | set out in G.S. 143-215.77, as used in this | Part, the following |
| | initions shall (| | | | , U |
| | (1) | | | damages for any of the following: | |
| | (-) | a. | Injury o of resto | or harm to real or personal property, which pring, repairing, or replacing any real or | personal property |
| | | | lost from is restor | d or destroyed by a discharge under this s in the time such property is damaged to the red, repaired, or replaced, and any reduction y caused by such discharge by comparison | time such property on in value of such |
| | | b. | | s loss, including loss of income or impa | airment of earning |
| | | υ. | | y due to damage to real or personal proper | - |
| | | | destruct | ion of natural resources upon which such | |
| | | | · | y is reasonably dependent. | sational in assumed have |
| | | c. | | on loans obtained or other financial obliged party for the purpose of ameliorating the | |
| | | | | arge pending the payment of a claim in f | |
| | | | this Arti | | un as provided by |
| | | d. | | f cleanup, removal, or treatment of natural | gas oil or drilling |
| | | u. | | ischarges. | gas, on, or anning |
| | | e. | | f restoration, rehabilitation, and, where po | ssible replacement |
| | | С. | | life or other natural resources damaged | _ |
| | | | discharg | | us a result of a |
| | | f. | | the injured party is the State or on | e of its political |
| | | | | sions, in addition to any injury described in | - |
| | | | | nclusive, damages include all of the followi | |
| | | | | Injury to natural resources or wildlife, inc | 0 |
| | | | | or commercial fisheries, and loss of use | 6 |
| | | | | public beaches and other public resources | 5 5 |
| | | | - | the jurisdiction of the State or one | |
| | | | | subdivisions. | Ĩ |
| | | | 2. 0 | Costs to assess damages to natural reso | ources, wildlife, or |
| | | | | habitat. | |
| | | | 3. (| Costs incurred to monitor the cleanup of t | he natural gas, oil, |
| | | | (| or drilling waste spilled. | |
| | | | 4. I | Loss of State or local government tax reven | nues resulting from |
| | | | | damages to real or personal property pro | oximately resulting |
| | | | | from a discharge. | |
| | (2) | | | es of this Part, "oil" and "drilling wastes" i | |
| | | limite | ed to: p | petroleum, refined or processed petro | oleum, petroleum |
| | | • • | | l sludge, oil refuse, oil mixed with wastes | |
| | | | | used in the exploration, recovery, or proc | - |
| | | | | e oil carried in a vessel for use as fuel in th | |
| | (3) | | - | includes natural gas, liquefied natural ga | _ |
| | | • • | | Natural gas" does not include natural gas | carried in a vessel |
| | | | | in that vessel. | |
| | (4) | - | | means undersea boring, drilling, and | |
| | | - | - | any other technique employed to assess | s and evaluate the |
| | | prese | nce of sub | oterranean oil and natural gas deposits. | |

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| (5) | or dril offsho | ed party" means any person who suffers damage ling waste which is discharged or leaks into n re exploration. The State, or a county or mu | narine waters, or from |
| | | l party. | |
| (6) | "Resp | onsible person" means any of the following: | |
| | a. | The owner or transporter of natural gas, oil, o causes an injury covered by this Part. | r drilling waste which |
| | b. | The owner, operator, lessee of, or person wh any offshore well, undersea site, facility, oil ri | - |
| | | or pipeline which is the source of natural gas, o | |
| | | the source or location of exploration which can | - |
| | | by this Part. | |
| | | esponsible party" does not include the United | · · · · |
| | | y, municipality or public governmental ag | |
| | | ion to the definition of "responsible person" | shall not be read to |
| | | t utilities from the provisions of this Part. | |
| (7) | | ore waters" shall include both the territorial s | - |
| | | he coastline of North Carolina to the State and | • |
| | | States jurisdictional waters of the Atlantic (| |
| | | rial sea of the State.or any other coastal state | - |
| | | , including the Gulf of Mexico, and the excl | |
| (0) | | ling seaward from the territorial sea of each such | |
| (8) | | al resources" shall include "marine and estu | |
| | | ife resources" as those terms are defined in | G.S. 113-129(11) and |
| | | 13-129(17), respectively. | |
| <u>(9)</u> | | tal fishing waters" has the same meaning as in G | |
| <u>(10)</u> | | sive economic zone" has the same meaning as | in section 1001(8) of |
| | | <u>Pollution Act of 1990, 33 U.S.C. § 2701(8).</u> " | |
| | | (c) G.S. 143-215.94CC reads as rewritten: | |
| - | | ility under this section; exceptions. | 1. 1 (|
| | | ble person shall be strictly liable, notwithstan | |
| | | 143-215.89, for all cleanup and removal costs ar | |
| - | | the territorial jurisdiction of the State by any inj | ured party, which<u>party</u> |
| | | used by, by any of the following: | 0 0 142 015 77 |
| <u>(1)</u> | | scharge or leaking The discharge, as defined i | |
| | | l gas, oil, or drilling waste into or onto "coas | - |
| | | d in G.S. 113-129(4), or offshore waters, or by | • 1 |
| | - | coastal fishing waters or offshore waters, from | any of the following |
| | | s:sources wherever located: | have is appleasion for |
| | (1)<u>a.</u> | Any offshore well or undersea site at which the | here is exploration for |
| | ())h | or extraction or recovery of natural gas or oil. | un of which there is |
| | (2)<u>b.</u> | Any offshore facility, oil rig, or oil platfor | |
| | | exploration for, or extraction, recovery, proc | essing, or storage of, |
| | (2) | natural gas or oil. | 1 on duilling monto in |
| | (3)<u>c.</u> | Any vessel offshore in which natural gas, of | - |
| | | transported, processed or stored other than fo | i purposes of fuel for |
| | $\mathbf{F}(\mathbf{V})$ | the vessel carrying it. | al and all an duilling |
| | (4)<u>d.</u> | Any pipeline located offshore in which natur | al gas, oil, or drilling |
| (2) | Anna | waste is transported. | |
| <u>(2)</u> | <u>Any e</u> | xploration in or upon coastal fishing waters. | |

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| 1 | <u>(3)</u> | Any technique or method used for cleanup and removal of any discharge of |
| 2 | | natural gas, oil, or drilling waste from any source listed in subdivision (1) of |
| 3 | | this subsection into or onto coastal fishing waters, including, but not limited |
| 4 | | to, chemical dispersants. |
| 5 | (b) A res | ponsible person is not liable to an injured party under this section for any of |
| 6 | the following: | |
| 7 | (1) | Damages, other than costs of removal incurred by the State or a local |
| 8 | | government, caused solely by any act of war, hostilities, civil war, or |
| 9 | | insurrection or by an unanticipated grave natural disaster or other act of God |
| 10 | | of an exceptional, inevitable, and irresistible character, which could not have |
| 11 | | been prevented or avoided by the exercise of due care or foresight. |
| 12 | (2) | Damages caused solely by the negligence or intentional malfeasance of that |
| 13 | | injured party. |
| 14 | (3) | Damages caused solely by the criminal act of a third party other than the |
| 15 | | defendant or an agent or employee of the defendant. In any action arising |
| 16 | | under the provisions of this Article wherein this exception is raised as a |
| 17 | | defense to liability, the burden of proving that the alleged third-party |
| 18 | | intervention occurred in such a manner as to limit the liability of the person |
| 19 | | sought to be held liable shall be upon the person charged. |
| 20 | (4) | Natural seepage not caused by a responsible person. |
| 21 | (5) | Discharge or leaking of oil or natural gas from a private pleasure boat or |
| 22 | | commercial fishing vessel having a fuel capacity of less than 500 gallons. |
| 23 | (6) | Damages which arise out of, or are caused by, a discharge which that is |
| 24 | | authorized by and in compliance with a State or federal permit. |
| 25 | (7) | Damages that could have been <u>reasonably</u> mitigated by the injured party in |
| 26 | | accordance with common law. |
| 27 | | urt of suitable jurisdiction in any action under this Part may award reasonable |
| 28 | | and attorneys' fees, and the costs of any necessary expert witnesses, to any |
| 29 | | iff. The court may award reasonable costs of the suit and attorneys' fees to any |
| 30 | | dant only if the court finds that the plaintiff commenced or prosecuted the suit |
| 31 | | h bad faith or solely for purposes of harassing the defendant." |
| 32 | | FION 1.(d) G.S. 143-215.94JJ reads as rewritten: |
| 33 | "§ 143-215.94JJ | |
| 34 | 0 | his Part shall authorize State agencies to impose any duties or obligations in |
| 35 | | hitations on State authority established by federal law at the time such agency |
| 36 | | Likewise, no additional liability is established by this Part to the extent that, at |
| 37 | | njury, federal law establishes limits on liability which preempt State law. The |
| 38 | | liability established in the Oil Pollution Act of 1990, 33 U.S.C.A. §§ 2701 to |
| 39 40 | | apply to discharges or pollution by oil within the territorial jurisdiction of the |
| 40 41 | State." | FION 2. Part 4 of Article 7 of Chapter 113A of the General Statutes is |
| 41 42 | | ing a new section to read: |
| 42 43 | • | Review of offshore fossil fuel facilities. |
| 43 44 | | dition to the definitions set out in G.S. 113A-103, as used in this section, the |
| 45 | | tions shall apply: |
| 46 | <u>(1)</u> | "Coastal fishing waters" has the same meaning as in G.S. 113-129. |
| 47 | $\frac{(1)}{(2)}$ | "Discharge" has the same meaning as in G.S. 143-215.77. |
| 48 | $\frac{(2)}{(3)}$ | "Offshore fossil fuel facility" means those facilities for the exploration, |
| 49 | | development, or production of oil or natural gas which, because of their size, |
| 50 | | magnitude, or scope of impacts, have the potential to affect any land or |
| 20 | | anguitade, or scope of impues, note the potential to anote any land of |

| definition, offshore fossil fuel facilities shall include, but are not limited to: a. Structures, including drill ships and floating platforms and structure relocated from other states or countries, located in coastal fishin waters. b. Any equipment associated with a structure described sub-subdivision a. of this subdivision, including, but not limited to pipelines and vessels that are used to carry, transport, or transfer o natural gas, liquid natural gas, liquid propane gas, or synthetic gas. c. Onshore support or staging facilities associated with a structur described in sub-subdivision a. of this subdivision. (4) "Oil" has the same meaning as in G.S. 143-215.77. (b) In addition to any other information necessary to determine consistency with Sta guidelines adopted pursuant to G.S. 113A-107, the following information is required for the review of an offshore fossil fuel facility located in coastal fishing waters: (1) All information required to be included in an Exploration Plan require pursuant to Subpart B of Part 250 of 30 C.F.R. (July 1, 2009 edition). (2) All information required to be included in an Oil-Spill Response Plar required pursuant to Subpart B of Part 254 of 30 C.F.R. (July 1, 200 edition). (3) An assessment of alternatives to the proposed offshore fossil fuel facility that would minimize the likelihood of an unauthorized discharge. (4) An assessment of the potential for an unauthorized discharge to cau temporary or permanent violations of the federal and State water quality standards, including the antidegradation policy adopted pursuant to sective 303(d) of the federal Clean Water Act (33 U.S.C. § 1313(d)). (5) Any other information that the Commission determines necessary formission fail for the recent events pertaining to the British Petroleum Deepwater Horizon | General Assemb | y Of North Carolina Session 2009 |
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| or the State's waters. In updating the plan, the Department shall assess the actions that are bein implemented to manage and mitigate economic and environmental impacts resulting from the | preparedness in | he event the oil leaking from the British Petroleum Deepwater Horizon |
| implemented to manage and mitigate economic and environmental impacts resulting from the | offshore drilling | ig is transported by currents or other mechanisms to the North Carolina coas |
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| | | which solutions have proven successful, identify the best managemen |
| practices available to address the impacts, and identify the resources necessary to carry out the | | |
| Oil Spill Contingency Plan. | | • |
| SECTION 5. The Department of Environment and Natural Resources shall revie the limitations on measure by the State for damage to multiple recourses and for the sect of ail | | 1 |
| the limitations on recovery by the State for damage to public resources and for the cost of oil other barardous substance cleanup established pursuant to C.S. 143, 215,80. The Department | | |
| other hazardous substance cleanup established pursuant to G.S. 143-215.89. The Departme shall report the results of its review, including any recommendations for changes to the statement of the results of the statement of the s | | · · · |

shall report the results of its review, including any recommendations for changes to thelimitations, to the Environmental Review Commission on or before December 1, 2010.

General Assembly Of North Carolina

1 **SECTION 6.** This act is effective when it becomes law. Sections 1(a), 1(b), 1(c), 2 and 1(d) of this act apply to any damages, as defined in G.S. 143-215.94BB, incurred on or

3 after that date.